

TO: WIEB Natural Gas Assessment Team

FROM: Alison Wilson/Doug Larson

DATE: June 15, 2004

SUBJECT: **Notes from June 14 Conference Call**

With representatives from five states (CA, NV, NM, UT, WA), three provinces (AB, BC, SK), and the NWPCC on the conference call, the Team discussed the following items.

- **[Gas demand template](#) provided by the CEC.** CEC will use EIA forecast data but is looking for more detail data from the states/provinces. While the western states, other than California, generally do not prepare demand forecasts, Alberta, Saskatchewan and British Columbia will be able to provide some information. The NWPCC prepares forecasts for gas consumption for electric generation. The CEC is also looking for more accurate historical consumption data. Narrative explanation of changes in consumption patterns would also be useful. For example, provide any information about an industry in the state that closed down or if a coal-fired plant was replaced by a gas-fired plant. Please contact Mark Di Giovanna at the CEC if you have any questions about the gas demand template; he can be reached at (916) 654-4747 or at mdigiova@energy.state.ca.us
- **[Production-supply template](#).** The CEC will start with data in the National Petroleum Council report and are requesting any data states/provinces have to update the NPC data. Please contact Mike Purcell at the CEC if you have any questions about the production-supply template; he can be reached at (916) 654-4048 or at mpurcell@energy.state.ca.us
- **[Pipeline template](#).** CEC is looking for information on both intrastate and interstate pipelines, such as capacity and history of annual flow, pipeline efficiency and fuel used in pipeline transportation, and storage information for each state/province. Please contact Leon Brathwaite at the CEC if you have any questions about the pipeline template; he can be reached at (916) 654-4771 or at lbrathwa@energy.state.ca.us
- **[Assumptions for the basecase and scenarios/sensitivities](#).** The basecase will include infrastructure that have received all regulatory approvals. More information on assumptions will be provided during the next conference call and after states/provinces prepare the data templates. The assumptions may also be discussed at the modeling workshop.
- **Logistics for the June 28-29 workshops.**
- **Outreach to natural gas industry and consumer organizations.** The [CEC has established a web page](#) for the Western Natural Gas Assessment. This web page allows the public to participate by signing up on a listserve. There is a link from the CEC web page to the [WIEB web page](#) for additional information.

Next steps

- The CEC will email the public workshop notice to Team members and members will circulate it to interested parties in their state/province. Doug Larson will circulate the notice to members of the Committee on Regional Electric Power Cooperation.

- CEC will provide hotel and travel logistic information for the workshop. See May 15 email from Todd Peterson.
- Team agreed to form a subgroup to compare WECC and SSG-WI data with the data being used for the assumptions and sensitivity analysis. The initial members of the subgroup are: Terry Moreland (NWPCC), Grace Anderson (CEC/SSG-WI), Mark Di Giovanna (CEC) as the leader of the group, and a CEC electricity modeler.
- An agenda for June 29 public workshop and an agenda for the June 28 NARG model workshop will be provided by CEC. CEC will also provide information if it is possible to participate in the workshops by conference call.
- The next conference call will be after the workshops. THE CONFERENCE CALL WILL BE AT 10:00 a.m. PDT/11:00 a.m. MDT EITHER JULY 7 OR JULY 8. The Team should email their preferred day to Doug Larson at dlarson@westgov.org.