

Business meeting

- Work Plan
 - Need for work plan?
 - Right categories of tasks?
 - Right tasks?
 - What are priorities under “half budget”?
- Action on proposed message to DOE from West on congestion analysis and designation of national interest transmission lines
- CREPC recommendation to Board on RAB formation
- Palm Springs Joint Board meeting on economic dispatch
- Reminder: register for WREGIS

Organization of Draft Work Plan

- Introduction
- Statement of goals and objectives
- Proposed tasks to be undertaken in 2006
- Discussion of contingencies
- Financial management
- Appendices
 - Situation analysis
 - State-related electricity provisions from the Energy Policy Act of 2005
 - Sources of revenues assumed in CREPC's November 2004 report to Western Governors
 - Allocation of requested voluntary contributions
 - Historical sources of financial support of CREPC's work

Business meeting

- Work Plan
 - Need for work plan?
 - Right categories of tasks?
 - Right tasks?
 - What are priorities under "half budget"?
- Action on proposed message to DOE from West on congestion analysis and designation of national interest transmission lines
- CREPC recommendation to Board on RAB formation
- Palm Springs Joint Board meeting on economic dispatch
- Reminder: register for WREGIS

Alternative Funding Levels

- “Full Budget”
 - Contributions from control areas in the amount of \$620,000
 - Funds from the WIEB dues
 - Contribution from the WCPSC
 - Contracting by PUCs for yet-to-be-determined studies
 - Outside analytic resources from LBL on market assessment/monitoring.
- “Half budget”
 - Same as #1, except only one-half of the requested funds from control areas.
- “Low budget”
 - Same as #1, except no funds from control areas.

Proposed Tasks

- Resource adequacy – Grace Anderson
- Reliability – Bill Chamberlain
- Transmission expansion planning – John Savage
- Cost allocation/recovery – Carl Linvill
- Market assessment/monitoring – LouAnn Westerfield
- Transmission permitting – John Savage

Task	Full Budget			Half Budget			Lo'
	Travel	Consultants	Central staff/ overhead	Travel	Consultants	Central staff/ overhead	Travel
Task 1 Two CREPC meetings	\$0	\$0	\$42,000	\$0	\$0	\$42,000	\$0
Task 2 Resource Adequacy							
2.1 Participation in LRS/PCC mtgs	\$15,000	\$0	\$0	\$15,000	\$0	\$0	\$0
2.2 Staff support for RA work	\$0	\$0	\$83,200	\$0	\$0	\$49,920	\$0
2.3 Outreach	\$0	\$30,000	\$0	\$0	\$0	\$0	\$0
2.4 Load forecast scrub	\$0	\$25,000	\$0	\$0	\$25,000	\$0	\$0
2.5 Severe weather analysis	\$0	\$30,000	\$0	\$0	\$0	\$0	\$0
2.6 RA targets	\$0	\$50,000	\$0	\$0	\$50,000	\$0	\$0
2.7 Linking gas/electric assessment	\$0	\$50,000	\$0	\$0	\$50,000	\$0	\$0
2.8 State/prov. electricity/gas planning	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.9 Co-fund SAM model improvement	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Task 3 Reliability							
3.1 Participation in WECC	\$21,000	\$0	\$0	\$23,800	\$0	\$0	\$0
3.2 Scoping impacts of outages	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Task 4 Transmission Planning & Expansion							
4.1 Participation in transmission planning	\$32,800	\$0	\$0	\$0	\$0	\$0	\$0
4.1 National interest corridors	\$14,000	\$61,000	\$33,280	\$7,000	\$30,000	\$24,000	\$0
Task 5 Cost Allocation/Recovery for Tx							
5.1 Policy paper	\$0	\$25,000	\$5,000	\$0	\$25,000	\$5,000	\$0
5.2 MOU	\$0	\$5,000	\$0	\$0	\$5,000	\$0	\$0
5.3 Tabletop exercise	\$8,400	\$35,000	\$20,000	\$0	\$0	\$0	\$0
Task 6 Market Assessment/Monitoring							
6.1 Outreach to CREPC members	\$0	\$25,000	\$0	\$0	\$25,000	\$0	\$0
6.2 Work plan development	\$0	\$5,000	\$0	\$0	\$5,000	\$0	\$0
6.3 Data assessment	\$0	\$55,000	\$0	\$0	\$55,000	\$0	\$0
6.4 Market assessment scope & methods	\$0	\$85,000	\$0	\$0	\$85,000	\$0	\$0
6.5 Outreach to market participants	\$0	\$30,000	\$0	\$0	\$30,000	\$0	\$0
6.6 Market assessment study/pilot							
Task 7 Transmission Permitting							
7.1 WGA Protocol	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.2 Siting pre-emption	\$7,000	\$0	\$16,640	\$0	\$0	\$0	\$0
7.3 Interstate compact	\$10,000	\$10,000	\$33,280	\$0	\$0	\$0	\$0
State PUC contracts for yet-to-be-determined tasks		\$50,000			\$50,000		\$50,000
2006 TOTAL BY EXPENDITURE	\$108,200	\$571,000	\$233,400	\$45,800	\$435,000	\$120,920	\$50,000
Outside resources from LBL		\$200,000			\$200,000		
TOTAL EXPENDITURE LESS LBL ASSISTANCE			<u>\$712,600</u>			<u>\$401,720</u>	

Western Proposal on How to Evaluate Transmission Congestion

- Scope of analysis of transmission congestion analysis in the Western Interconnection
 - Proposed definition of congestion for the Western Interconnection
 - Time for analysis of congestion
 - Examine historical congestion
 - Examine forward congestion under different generation scenarios
- Historical congestion
 - Conduct an analysis of historical congestion (update of SSG-WI work in 2003)
 - Addition to analysis comparison of ATC, schedules and flows
- Forward looking congestion
 - Use the updated SSG-WI data base
 - Use SSG-WI reference case as reviewed and modified by the Sub-Regional Groups
 - Provide DOE:
 - An analysis of interconnection-wide congestion from SSG-WI 2015 reference case
 - Results of NTAC, SWAT, RMATS, STEP analyses
 - An offer of support to help DOE develop additional generation/demand scenarios that WECC would run in second quarter of 2006