

**Status of selected Western integrated resource plans (IRPs)
- Updated July 2004 -**

Utility	Date of filing	Status	Period covered	Resource Acquisition efforts	2003 peak load & projected growth to 2010
Avista Corp. <i>"2003 Integrated Resource Plan"</i>	Filed in Apr. 2003	In review by utilities commissions in Washington and Idaho	Resource Plan 2004-2023 Action Plan 2004-2005	RFP was issued in Sept. 2003 for a 2 to 5-year purchase of 50 MW of wind. No additional resources req. until 2008.	1,425 MW (956 aMW) Projected annual growth of 3.7% (3.7%) ¹
Idaho Power Co. <i>"2004 Integrated Resource Plan"</i>	Currently in Draft	Accepting comments through Aug. 2004. Anticipate filing in Fall, 2004	Resource Plan 2004-2013 Action Plan 2004-2006	Intent is to issue individual RFPs for: (1) 200 MW of wind, (2) combustion turbine peaking resource, (3) 12 MW CHP, (4) 100 MW geothermal, (5) additional resources, including more wind and approx. 500 MW coal.	2,944 MW (1,658 aMW) Projected annual growth of 2.7% (2.6%) ²
NorthWestern Energy Corp. <i>"Default Supply Procurement Plan"</i>	Filed in Jan. 2004	In review by Montana Public Service Commission	Procurement Plan 2004-2024	Intending to issue an RFP during the second half of 2004 for baseload power with delivery beginning in 2007 (to replace existing contracts).	1,078 MW (613 aMW) Projected annual growth of 2.1% (2.2%) ³

¹ Avista Power projects base case demand in 2010 to be approximately 1,832 MW (1,236 aMW).

² Idaho Power projects base case demand in 2010 to be approximately 3,500 MW (1,930 aMW).

³ Northwestern projects base case demand in 2010 to be 1,248 MW (711 aMW).

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Nevada Power <i>"Integrated Resource Plan 2003"</i>	Filed in July 2003	Approved Nov. 2003 Awaiting approval on certain elements of the Action Plan	Resource Plan 2003-2022 Action Plan 2004-2006	Two RFPs were issued in July 2003, resulting in six long-term (>3yr) contracts for 625 MW from thermal sources. Seven contracts were awarded for 260 MW of wind, geothermal and solar.	4,875 MW Projected annual growth of 2.6% ⁴
Pacificorp <i>"2003 Integrated Resource Plan"</i>	Filed in Jan. 2003 (updated in Oct. 2003)	2003 plan was submitted to six states and acknowledged by those with such a requirement Technical workshops for the 2004 plan are ongoing	Resource Plan 2004-2024 Action Plan 2004-2014	Four RFPs were issued between 2003-04: (1) 570 MW of baseload, 200 MW of peaker, and 225 of superpeak for the eastern region, (2) 1,100 MW of renewables, (3) 500 MW of baseload and 230 MW of peaker for the western region, and (4) 500 MW of baseload for the eastern region.	8,908 MW (5,784 aMW) Projected annual growth of 1.6% (2.0%) ⁵
Portland General Electric <i>"2002 Integrated Resource Plan"</i>	Filed in Aug. 2002 (supplement filed in Feb. 2003, Action Plan filed in Jan. 2004)	The IRP was acknowledged by the Oregon PUC in July 2004.	Resource Plan 2003-2020/2051 Action Plan 2004-2005	An RFP was issued for renewables and thermal resources in June 2003: up to 770 MWa of baseload energy and 955 MW of peaking capacity beginning in 2006.	3,615 MW (2,265 aMW) Projected annual growth of 2.3% (2.2%) ⁶

⁴ Nevada Power projects base case demand in 2010 to be 5,773 MW.

⁵ Pacificorp projects base case demand in 2010 to be 9,970 MW (6,655 aMW).

⁶ Portland General projects base case demand in 2010 to be 4,240 MW (2,640 aMW).

Utility	Date of filing	Status	Period covered	Resource Acquisition efforts	2003 peak load & projected growth to 2010
Public Service of Colorado (Xcel) <i>"2003 Least-Cost Resource Plan"</i>	Filed in Apr. 2004	Ongoing review by the PUC of the LCP and RFPs. Approval of the renewable RFP requested by July 2004; approval of the and LCP, and release of the all source RFP, requested by Oct. 2004	Least Cost Resource Plan 2003-2033 Resource Acquisition Plan 2003-2013	An all-source solicitation was issued in Apr. 2003, for up to 2,850 MW of capacity through 2013, via 3 RFPs -- dispatchable, non-dispatchable, and DSM.	6,268 MW (3,260 aMW) Projected annual growth of 1.8% (3.3%) ⁷
Puget Sound Energy <i>"2003 Least Cost Plan"</i>	Filed in Apr. 2003 (updated in Aug. 2003)	In review by Washington Utilities and Transportation Commission	Least Cost Plan 2004-2023 Action Plan 2004-2005	Three RFPs have recently been issued: (1) a RFP for 150 MW of wind was issued in Dec. 2003, (2) an all-source RFP for 355 MW was issued in Jan. 2004, for delivery beginning in 2005, and (3) a RFP for DSM was issued in Feb. 2004, for delivery by 2007.	4,508 MW (2,232 aMW) Projected annual growth of 0.9% (1.1%)

⁷ PSCo/Xcel expects basecase demand in 2010 to be 7,107 MW (4,100 aMW).