

State-Provincial Steering Committee DSM Work Group Call

Oct. 10, 2011

Commissioner Rebecca Wagner, chair

What We've Done So Far in 2011

- Common Case
 - Developed proposed adjustments to Balancing Authority (BA) load data for expected energy efficiency and demand response based on *existing* policies and programs
 - Developed definition and list of existing policies and programs for distributed generation
 - DG levels will be presented on today's call
 - Working with WECC staff and the TEPCC DSM Task Force to more accurately reflect demand response resources in production cost modeling
- SPSC DSM Work Group input on calls in June and July and by email in response to draft proposals from LBNL

What's Ahead

- High DSM/DG study case (2022 and 2032 study years)
 - Assess changes in congestion patterns and needs for new transmission capacity if future loads are reduced through aggressive energy efficiency, demand response and distributed generation policies
 - ***10-year high DSM/DG case is the focus of today's call***
- Geographically targeted high DSM/DG case (2032 study)
 - Better understand the extent to which targeted deployment of DSM and DG could reduce congestion costs and obviate the need for specific transmission capacity additions
 - Identify regions where high DSM and high DG have the greatest potential and value for relieving transmission congestion
- Next DSM Work Group call week of Nov. 14th
- Handoff of 10-year high DSM/DG case to WECC late Nov.